(b) if so, the details thereof and the justification for shifting these sub-offices to some other places?

THE MINISTER OF PETROLEUM AND NATURAL GAS (SHRI MANI SHANKAR AIYAR): (a) ONGC has informed that no sub-office of the Company has been shifted from Dehradun to some other places in the recent past. There is no proposal at present to shift any sub-office of ONGC from Dehradun. Employees of the Company are, however, transferred from one location to the other as per administrative and functional requirements of the company.

(b) Not applicable in view of reply to (a) above.

**ONGC's Overseas Acquisition**

285. SHRI R. P. GOENKA: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) whether it is a fact that the ONGC Videsh Ltd., the overseas investments arm of ONGC, has chalked out a comprehensive plan for acquisition of oil and gas fields abroad to augment the country's energy security;

(b) if so, the details thereof, including the likely project-wise investments and additional oil or gas potential expected therefrom; and

(c) the present status of similar major acquisitions made during the last three years?

THE MINISTER OF PETROLEUM AND NATURAL GAS (SHRI MANI SHANKAR AIYAR): (a) Yes, Sir. To enhance energy security of the country, ONGC-Videsh Limited (OVL), is pursuing acquisition of equity oil abroad, as well as acquisition abroad of oil and gas exploration acreages and producing properties.

(b) and (c) The details are given in the Statement annexed.

***Statement***

*Project-wise details of investment and expected oil and gas production alongwith present status of major ONGC's acquisitions*

| Name of the Project and country | Participating Interest with details of other partners | Planned Investment by OVL (US $) | Status of the project | Expenses incurred till 31st March, 2004 (US $) | Expected Oil & Gas Production for the project (Total Plateau Production from the project) | Production during 2003-04 (OVL's Share) | Proved Reserves as on 31st March, 2004 (OVL'S Share) |
|---|---|---|---|---|---|---|---|
| Block 06.1 | OVL-45% | 228 Million | Commercial | Approx 162 | Gas - 266 MM scf/d | Gas = 523 MCM | GAS = 19.471 |
| | BP-35% (Operator) | | production of | Million | | Condensate= | BCM |
| Vietnam | PV-20% | | Gas started from the project from Jan. 2003 | | | 0.022 MMT | Condensate = 0.757 MMT |
| Sakhalln-1 | OVL-20% Exxon-30% | 1741 Million | Project is in development | Approx 1068 Million | Oil -250,000 BOPD Gas-1050 MMscf/d | Under Development | Oil & Condensate = 61.4 MMT Gas = 97BCM |
| Russia | (Operator) Sodeco-30% SMNG-11.5% RN Astra-8 5 % | | stage | | | | |
| Greater Nile | OVL-25% | 720 Million | Project is in | Approx 669.1 | Current Production | : Oil = 3.323 MMT | Oil-20.398 |
| Oil Project | CNPC - 40% Petronas - 30% | | production stage | million | Oil-3.00.000 BOPD (Approx) | | MMT |
| Sudan | Sudapet-5% (Joint-Operatorship) | | | | | | |
| Block- 8 Iraq | OVI.100% (Operator) | 15 Million (Minimum expenditure obligation) | Exploration project Currently, under force majeure. | Approx Million | N/A | Under exploration | N/A |

| Name of the Project and country | Participating Interest with details of other partners | Planned Investment by OVL (US$) | Status of the project | Expenses incurred till 31st March. 2004 (US*) | Expected Oil A Gas Production lor the project (Total Plateau Production from the project) | Production during 2003-04 (OVL's Share) | Proved Reserves as on 31st March, 2004 (OVL's Share) |
|---|---|---|---|---|---|---|---|
| BlockA-1 | OVL 20% Daewoo-60% | 27.5 Million in exploration | Project is in exploration | Approx7 Million | N/A | Under exploration | N/A |
| Myanmar | (Operator) KOGAS-10% GAIL-10% | phase upto 30 June, 2005 | stage | | | | |
| Farel | OVL - 40% | 10.8 Million in | Project is in | Approx 1 | N/A | exploration | N/A |
| Offshore | (Operator) | exploration | exploration | Million | | | |
| Block | IOC-40% | phase | stage | | | | |
| Iran | OIL-20% | | | | | | |
| Block NC - | OVL- 49% | 30 Million in | Project is in | Approx 12 | N/A | Under | N/A |
| 188 & NC- | TPOC-51% | exploration | exploration | Million | | exploration | |
| 189 | (Operator) | phase | stage | | | | |
| Libya | | | | | | | |
| Block # 24 | OVL - 60% IPR International - | 5 Million in exploration | Project is in exploration | Approx 0.5 Million | N/A | Under exploration | N/A |
| Syria | 40% | (Operator) | Phase | Stage | | | |
| Block 5A | OVL -24.125% Petronas-68.875% | Acquisition cost of stake in | Project is in exploration | | N/A | Under exploration | N/A |
| Sudan | (Operator) Sudapet - 7% | Block 5A approx | stage US$ 105 Million. | | | | |
| Block SB | OVL - 23.5% Petronas-41% | Acquisition cost of stake in | Project is in exploration | | N/A | Under exploration | N/A |
| Sudan | (Operator) Sudapet-11% Lundin-24.5% | Block 58 approx US$ 25 Million. | stage | | | | |

MM scf/d: million standard cubic feet per day/BOPO: Barrel oil per day/BCM: billion/cubic metre/MCM : million cubic' metre/MMT: million metric tonne